

Assembly Bill 405
Proposed Amendment
April 4, 2017

Submitted by: NV Energy

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Intent: Provide additional protection to electric utility customers who enter into distributed generation systems agreements by requiring additional disclosures about utility rates, making the agreements available in Spanish and obligating the Commission to adopt regulations establishing a distributed energy resources consumer bill of rights, that also address safety to the electric utility's customers, system and personnel.

1. The first amendment makes the agreements described in sections 9, 10 and 11 applicable to a direct financed customer purchase in addition to a lease.
2. The second amendment requires the following disclosure to be made for any agreement for the lease or direct financed customer purchase, purchase of, or power purchase agreement for the sale of the output of a distributed generation system: "Actual utility rates may go up or down and actual savings may vary, For further information regarding rates, you may contact your local utilities or the Public Utilities Commission of Nevada."
3. The third amendment requires the documents described in Sections 9 to 19, to be translated into Spanish and made available to Spanish speaking persons by the solar installation company.
4. The fourth amendment removes the meaning of "community solar facility."
5. The fifth amendment accomplishes three things. First, it requires the Commission to adopt regulations establishing a distributed energy resource system consumer bill of rights by April 1, 2018. Second, it requires the regulations adopted by the Commission to include terms that protect the safety of the electric utility's customers, the electric utility's system and electric utility personnel. Third, it removes specific language that will be addressed during the rulemaking process at the Commission.
6. The sixth amendment requires the pamphlet setting forth the Renewable Energy Bill of Rights to be translated into Spanish.

AMENDMENT:

EXPLANATION: Matter in (1) ***blue bold italics*** is new language in the original bill; (2) variations of **green bold underlining** is language proposed to be added in this amendment; (3) ~~red strikethrough~~ is deleted language in the original bill; (4) ~~purple double strikethrough~~ is language proposed to be deleted in this amendment. (5) **orange double underlining** is deleted language in the original bill proposed to be retained in this amendment;

Amendments made to AB405 Mock- Up presented by Assemblyman Brooks on March 29, 2017
THE PEOPLE OF THE STATE OF NEVADA, REPRESENTED IN
SENATE AND ASSEMBLY, DO ENACT AS FOLLOWS:

Section 1. Chapter 598 of NRS is hereby amended by adding thereto the provisions set forth as sections 2 to 20, inclusive, of this act.

Sec. 2. *As used in sections 2 to 20, inclusive, of this act, unless the context otherwise requires, the words and terms defined in sections 3 to 8, inclusive, of this act have the meanings ascribed to them in those sections.*

Sec. 3. *“Commission” means the Public Utilities Commission of Nevada.*

Sec. 4. *“Distributed generation system” means a system or facility for the generation of electricity:*

- 1. The uses solar energy to generate electricity;*
- 2. That is located on the property of a customer of an electric utility;*
- 3. That is connected on the customer’s side of the electricity meter;*
- 4. That provides to offset customer load on that property; and*
- 5. The excess generation from which is periodically exported to the grid in accordance with the provisions governing net metering systems used by customer-generators pursuant to NRS 704.766 to 704.775, inclusive.*

Sec. 5. *“Host customer” means either:*

- 1. The customer of record of an electric utility at the location where an energy system that uses photovoltaic cells and solar energy to generate electricity will be located; or*
- 2. A person who has been designated by the customer of record of an electric utility in a letter to the utility explaining the relationship between that person and the customer of record.*

Sec. 6. *“Portfolio energy credit” has the meaning ascribed to it in NRS 704.7803.*

Sec. 7. *“Power purchase agreement” means an agreement in which:*

- 1. A solar installation company:*
 - (a) Arranges for the design, installation, maintenance, energy output and displacement standards of a distributed generation system; and*
 - (b) Sells the electricity generated from a distributed generation system to the host customer; and*
- 2. The host customer receives compensation from the solar installation company for use of the property of the host customer for the distributed generation system.*

Sec. 8. *“Solar installation company” means any form of business organization or any other nongovernmental legal entity, including, without limitation, a corporation, partnership, association, trust or unincorporated organization, that installs, maintains and operates a distributed generation system.*

Sec. 9. *An agreement for the lease or direct financed customer purchase of a distributed generation system must include a cover page that provides the following information in at least 10-point font:*

- 1. The amounts due at the signing for and at the completion of the installation or any inspection of the distributed generation system.*
- 2. An estimated timeline for the installation of the distributed generation system.*
- 3. The estimated amount of the monthly payments due under the lease in the first year of operation of the distributed generation system.*
- 4. The length of the term of the lease.*

5. A description of any warranties.
6. The rate of any payment increases.
7. The identification of any state or federal tax incentives that are available for leasing the distributed generation system.
8. The estimated production of the distributed generation system in the first year of operation.
9. A description of the terms for renewal or any other options available at the end of the term of the lease.
10. A description of any option to purchase the distributed generation system before the end of the term of the lease.

Sec. 10. An agreement for the lease or direct financed customer purchase of a distributed generation system must include, without limitation, the following information in at least 10-point font:

1. The name, mailing address, telephone number and number of the contractor's license of the solar installation company.
2. The name, mailing address and telephone number of:
 - (a) The lessor or seller of the distributed generation system; and
 - (b) The name, mailing address and telephone number of the person responsible for all maintenance of the distributed generation system, if different from the solar installation company.
3. An estimated timeline for the installation of the distributed generation system.
4. The length of the term of the lease.
5. A general description of the distributed generation system.
6. The amounts due at the signing for and at the completion of the installation or any inspection of the distributed generation system.
7. A description of any warranties.
8. The amount of the:
 - (a) Monthly payments due under the lease; and
 - (b) Total payments due under the lease, excluding taxes.
9. A description of any other one-time or recurring charges, including, without limitation, a description of the circumstances that trigger any late fees.
10. A description of any obligation the lessor or seller has regarding the installation, repair or removal of the distributed generation system.
11. A description of any obligation the lessor or seller has regarding construction of and insurance for the distributed generation system.
12. The estimated amount of taxes over the term of the lease.
13. A copy of the warranty for the distributed generation system.
14. A disclosure notifying the lessee or purchaser of the transferability of the obligations under the warranty to a subsequent lessee or purchaser.
15. The identification of any incentives that are available for leasing the distributed generation system.
16. A description of the ownership of any tax credits, tax rebates, tax incentives or portfolio energy credits in connection with the distributed generation system.
17. Any terms for renewal of the lease.
18. A description of any option to purchase the distributed generation system before the end of the term of the lease.
19. A description of all options available to the host customer in connection with the continuation, termination or transfer of the lease in the event of the:
 - (a) Sale of the property to which the distributed generation system is affixed; or
 - (b) Death of the lessee or purchaser.

20. A description of any restrictions that the lease imposes on the modification or transfer of the property to which the distributed generation system is affixed.
21. The granting to the lessee or purchaser of the right to rescind the lease for a period ending not less than 3 business days after the lease is signed.
22. An estimate of the amount of electricity that could be generated by the distributed generation system.
23. A signature block that is signed and dated by the lessor or seller and the lessee of the distributed generation system.

Sec. 11.

1. An agreement for the lease or direct financed customer purchase of a distributed generation system must include a written statement that is not more than 3 pages in length and is in at least 10-point font.
2. The written statement described in subsection 1 must be separate from the cover page and agreement described in sections 9 and 10 of this act.
3. The written statement described in subsection 1 must include, without limitation:
 - (a) The name, mailing address, telephone number and electronic mail address of the lessor or seller;
 - (b) The name, mailing address, telephone number, electronic mail address and number of the contractor's license of the person who installed the distributed generation system, if different from the solar installation company;
 - (c) The name, mailing address, telephone number, electronic mail address and the number of the contractor's license of the person responsible for all maintenance of the distributed generation system, if different from the solar installation company;
 - (d) The length of the term of the lease;
 - (e) The amount of the monthly payments due under the lease in the first year of operation.
 - (f) The amounts due at the signing for and at the completion of the installation of the distributed generation system;
 - (g) The estimated amount of the total payments due under the lease, including, without limitation, any incentives that are included in the estimated lease payments;
 - (h) A description of any one-time or recurring fees, including, without limitation, a description of the circumstances that trigger:
 - (1) Any late fees;
 - (2) Estimated fees for the removal of the distributed generation system;
 - (3) Fees for a notice of removal and refile pursuant to the Uniform Commercial Code;
 - (4) Fees for connecting to the Internet; and
 - (5) Fees for an automated clearinghouse;
 - (i) The total number of payments to be made under the lease;
 - (j) The due date of any payment and the manner in which the consumer will receive an invoice for such payments;
 - (k) The rate of any payment increases and the date on which the first increase in the rate may occur, if applicable;
 - (l) Assumptions concerning the design of the distributed generation system, including, without limitation:
 - (1) The size of the distributed generation system;
 - (2) The estimated amount of production for the distributed generation system in the first year of operation;
 - (3) The estimated annual degradation to the distributed generation system; and
 - (4) Eligibility for net metering;

- (m) A disclosure notifying the lessee or purchaser of the intent of the lessor or seller to file a fixture filing, as defined in NRS 104A.2309, on the distributed generation system;*
- (n) A disclosure notifying the lessee or purchaser if maintenance and repairs of the distributed generation system are included in the lease;*
- (o) A disclosure describing any warranty for the repair of any damage to the roof of the property owned by the lessee or purchaser in connection with the installation or removal of the distributed generation system;*
- (p) A disclosure describing:*
 - (1) The transferability of the lease; and*
 - (2) Any conditions on transferring the lease in connection with the lessee or purchaser selling his or her property;*
- (q) A description of any guarantees of the performance of the distributed generation system;*
- (r) A description of the basis for any estimates of savings that were provided to the lessee or purchaser, if applicable; and*
- (s) A disclosure concerning the retention of any portfolio energy credits, if applicable.*

**4. The description required in subsection 3(r) of this section must also provide, in 12-point font, a written statement in substantially the following form: **

Actual utility rates may go up or down and actual savings may vary. For further information regarding rates, you may contact your local utility or the Public Utilities Commission of Nevada.

Sec. 12. An agreement for the purchase of a distributed generation system must include a cover page that provides the following information in at least 10-point font:

- 1. The size of the distributed generation system.*
- 2. The length of the term of the agreement.*
- 3. The length of the term of the warranty for the distributed generation system.*
- 4. An estimated timeline for the installation of the distributed generation system.*
- 5. A description of any warranties.*
- 6. The total cost of the distributed generation system.*
- 7. The estimated value of any portfolio energy credits and rebates of any incentives that the consumer may be eligible for.*
- 8. The amounts due at the signing for and at the completion of the installation of the distributed generation system.*
- 9. The estimated production of the distributed generation system in the first year of operation.*

Sec. 13. An agreement for the purchase of a distributed generation system must include, without limitation, the following information in at least 10-point font:

- 1. The name, mailing address, telephone number, electronic mail address and number of the contractor's license of the solar installation company.*
- 2. The name, mailing address, telephone number and electronic mail address of:*
 - (a) The purchaser of the distributed generation system; and*
 - (b) The name, mailing address, telephone number and electronic mail address of the person responsible for all maintenance of the distributed generation system, if different from the solar installation company.*
- 3. The length of the term of the agreement.*
- 4. A description of the installation, including, without limitation, the size of the distributed generation system.*

5. *The total cost of the distributed generation system.*
6. *An estimated timeline for the installation of the distributed generation system.*
7. *A payment schedule, including, without limitation:*
 - (a) *The due dates for any deposit; and*
 - (b) *Any subsequent payments that are not to exceed the total system cost stated on the cover page pursuant to section 12 of this act.*
8. *A description of any other one-time or recurring charges including, without limitation, a description of the circumstances that trigger any late fees.*
9. *The granting to the purchaser the right to rescind the agreement for a period ending not less than 3 business days after the agreement is signed.*
10. *A copy of the warranty for the distributed generation system.*
11. *A disclosure notifying the purchaser of the transferability of the obligations under the warranty to a subsequent purchaser.*
12. *A description of the eligibility of the purchaser for any tax credits, tax rebates, tax incentives or portfolio energy credits in connection with the distributed generation system.*
13. *A description of any guarantee of the performance of the distributed generation system.*
14. *A signature block that is signed and dated by the purchaser of the distributed generation system and the solar installation company.*

Sec. 14.

1. *An agreement for the purchase of a distributed generation system must include a written statement that is not more than 3 pages in length and is in at least 10-point font.*
2. *The written statement described in subsection 1 must be separate from the cover page and agreement described in sections 12 and 13 of this act.*
3. *The written statement described in subsection 1 must include, without limitation:*
 - (a) *The name, mailing address, telephone number and electronic mail address of the solar installation company;*
 - (b) *The name, mailing address, telephone number, electronic mail address and number of the contractor's license of the person who installed the distributed generation system, if different from the solar installation company;*
 - (c) *The name, mailing address, telephone number, electronic mail address and the number of the contractor's license of the person responsible for all maintenance of the distributed generation system, if different from the solar installation company;*
 - (d) *The purchase price of the distributed generation system;*
 - (e) *The payment schedule for the distributed generation system;*
 - (f) *The approximate start and completion dates for the installation of the distributed generation system;*
 - (g) *A disclosure notifying the purchaser of the responsible party for obtaining approval for connecting the distributed generation system to the electricity meter on the host customer's side;*
 - (h) *Assumptions concerning the design of the distributed generation system, including, without limitation:*
 - (1) *The size of the distributed generation system;*
 - (2) *The estimated amount of production for the distributed generation system in the first year of operation;*
 - (3) *The estimated annual degradation to the distributed generation system; and*
 - (4) *Eligibility for net metering;*
 - (i) *A disclosure notifying the purchaser if maintenance and repairs of the distributed generation system are included in the purchase;*

- (j) A disclosure describing any warranty for the repair of any damage to the roof of the property owned by the purchaser in connection with the installation or removal of the distributed generation system;*
- (k) A disclosure describing the transferability of the distributed generation system in connection with the purchaser selling his or her property;*
- (l) A description of any guarantees of the performance of the distributed generation system;*
- (m) A description of the basis for any estimates of savings that were provided to the purchaser, if applicable; and*
- (n) A disclosure concerning the retention of any portfolio energy credits, if applicable.*

**4. The description required in subsection 3(m) of this section must also provide, in 12-point font, a written statement in substantially the following form: **

Actual utility rates may go up or down and actual savings may vary. For further information regarding rates, you may contact your local utility or the Public Utilities Commission of Nevada.

Sec. 15. A power purchase agreement for the sale of the output of a distributed generation system must include a cover page that provides the following information in at least 10-point font:

- 1. Any factor that might cause an escalation in the price per kilowatt hour.*
- 2. An estimated timeline for the installation of the distributed generation system.*
- 3. The rate of electricity per kilowatt hour for the first year of the agreement.*
- 4. The length of the term of the agreement.*
- 5. The amounts due at the signing for and at the completion of the installation or any inspection of the distributed generation system.*
- 6. The estimated production of the distributed generation system in the first year of operation.*
- 7. A description of the options available at the end of the term of the agreement.*
- 8. A description of any option to purchase the distributed generation system before the end of the term of the agreement.*

Sec. 16. A power purchase agreement for the sale of the output of a distributed generation system must include, without limitation, the following information in at least 10-point font:

- 1. The name, mailing address, telephone number, electronic mail address and number of the contractor's license of the solar installation company.*
- 2. The name, mailing address, telephone number and electronic mail address of:*
 - (a) The lessor of the distributed generation system; and*
 - (b) The name, mailing address, telephone number and electronic mail address of the person responsible for all maintenance of the distributed generation system, if different from the solar installation company.*
- 3. The length of the term of the agreement.*
- 4. An estimated timeline for the installation of the distributed generation system.*
- 5. The price per kilowatt hour for the first year of the agreement.*
- 6. The estimated annual electrical output of the distributed generation system.*
- 7. Any factor that might cause an escalation in the price per kilowatt hour.*
- 8. A description of any obligation the solar installation company has regarding construction and repair of and insurance for the distributed generation system.*
- 9. A description of any one-time or recurring fees, including, without limitation, a description of the circumstances that trigger any late fees.*
- 10. A description of any taxes that would apply to the agreement.*

11. *A copy of the warranty for the distributed generation system.*
12. *A description of the ownership of any tax credits, tax rebates, tax incentives or portfolio energy credits in connection with the distributed generation system.*
13. *Any terms for renewal of the agreement.*
14. *A description of any option to purchase the distributed generation system before the end of the term of the agreement.*
15. *A description of all options available to the host customer in connection with the continuation, termination or transfer of the agreement in the event of the:*
 - (a) *Sale of the property to which the distributed generation system is affixed; or*
 - (b) *Death of the purchaser.*
16. *The granting to the purchaser of the right to rescind the agreement for a period ending not less than 3 business days after the agreement is signed.*
17. *A description of any restrictions that the agreement imposes on the modification or transfer of the property to which the distributed generation system is affixed.*
18. *A description of any guarantees of the performance of the distributed generation system.*
19. *A disclosure notifying the host customer of the transferability of the obligations under the warranty to a subsequent purchaser.*
20. *A signature block that is signed and dated by the purchaser and the solar installation company.*

Sec. 17.

1. *A power purchase agreement for the sale of output of a distributed generation system must include a written statement that is not more than 3 pages in length and is in at least 10-point font.*
2. *The written statement described in subsection 1 must be separate from the cover page and agreement described in sections 15 and 16 of this act.*
3. *The written statement described in subsection 1 must include, without limitation:*
 - (a) *The name, mailing address, telephone number and electronic mail address of the solar installation company;*
 - (b) *The name, mailing address, telephone number, electronic mail address and number of the contractor's license of the person who installed the distributed generation system, if different from the solar installation company;*
 - (c) *The name, mailing address, telephone number, electronic mail address and the number of the contractor's license of the person responsible for all maintenance of the distributed generation system if different from the solar installation company;*
 - (d) *The payment schedule for the distributed generation system, including, without limitation, any payments that are due, if applicable, at:*
 - (1) *Signing for the distributed generation system;*
 - (2) *Commencement of installation of the distributed generation system; and*
 - (3) *Completion of installation of the distributed generation system;*
 - (e) *A description of any one-time or recurring fees, including, without limitation, a description of the circumstances that trigger:*
 - (1) *Any late fees;*
 - (2) *Estimated fees for the removal of the distributed generation system;*
 - (3) *Fees for a notice of removal and refileing pursuant to the Uniform Commercial Code;*
 - (4) *Fees for connecting to the Internet; and*
 - (5) *Fees for an automated clearinghouse;*
 - (f) *A statement that describes when payments are due;*
 - (g) *The rate of any payment increases and the date on which the first increase in the rate may occur, if applicable;*

(h) Assumptions concerning the design of the distributed generation system, including, without limitation:

(1) The size of the distributed generation system;

(2) The estimated amount of production for the distributed generation system in the first year of operation;

(3) The estimated annual degradation to the distributed generation system; and

(4) Eligibility for net metering;

(i) A disclosure notifying the purchaser of the intent of the owner of the distributed generation system to file a fixture filing, as defined in NRS 104A.2309, on the distributed generation system;

(j) A disclosure notifying the purchaser if maintenance and repairs of the distributed generation system are included in the agreement;

(k) A disclosure describing any warranty for the repair of any damage to the roof of the property owned by the purchaser in connection with the installation or removal of the distributed generation system;

(l) A disclosure describing the transferability of the distributed generation system in connection with the purchaser selling his or her property;

(m) A description of any guarantees of the performance of the distributed generation system;

(n) A description of the basis for any estimates of savings that were provided to the purchaser, if applicable; and

(o) A disclosure concerning the retention of any portfolio energy credits, if applicable.

*4. The description required in subsection 3(n) of this section must also provide, in 12-point font, a written statement in substantially the following form: *

Actual utility rates may go up or down and actual savings may vary. For further information regarding rates, you may contact your local utility or the Public Utilities Commission of Nevada.

Sec. 18.

*If an agreement for the lease or purchase of a distributed generation system or if a power purchase agreement makes a written reference to the price of electricity that is provided by an electric utility, the agreement or power purchase agreement, as applicable, must also provide, in 12-point font, a written statement in substantially the following form: *

Actual utility rates may go up or down and actual savings may vary. For further information regarding rates, you may contact your local utility or the Public Utilities Commission of Nevada.

Sec. 19.

1. An agreement for the lease or purchase of a distributed generation system and a power purchase agreement must include an express warranty for the installation of the distributed generation system and the penetration into the roof by the distributed generation system. Such warranties must:

(a) Be express and in writing; and

(b) Expire not earlier than 10 years after the installation of the distributed generation system.

2. An agreement for the lease of a distributed generation system and a power purchase agreement must include an express warranty that:

(a) Is in writing; and

(b) Does not expire earlier than 10 years after the installation of the distributed generation system.

3. An agreement for the purchase of a distributed generation system must include the following express warranties in writing for the component parts, including parts and labor, of the distributed generation

system, either directly from the solar installation company or passed through from the manufacturer of the component parts:

- (a) For collectors and storage units, not less than a ~~20~~¹⁰-year warranty; and
- (b) For inverters, not less than a 7-year warranty.

4. The provisions of this section that relate to a person who installs a distributed generation system do not apply to a person who installs a system on his or her own property.

Sec. 20. All documents described in Sections 9 to 19, inclusive, of this act must be translated into Spanish and made available to Spanish speaking persons by the solar installation company.

Sec. 21.

1. The failure of a person to comply with sections 2 to ~~21~~⁹, inclusive, of this act constitutes a deceptive trade practice for the purposes of NRS 598.0903 to 598.0999, inclusive.

2. ~~No cause of action may be brought against a solar installation company for installing, maintaining and operating a distributed generation system while the solar installation company acted in good faith and in accordance with the provisions of sections 2 to 20, inclusive, of this act.~~

Sec. 21. Chapter 701 of NRS is hereby amended by adding thereto the provisions set forth as sections 22 to 25, inclusive, of this act.

~~Sec. 22. As used in sections 22 to 25, inclusive, of this act, unless the context otherwise requires, "community solar facility" means any shared facility at which electricity is generated using renewable energy.~~

~~Sec. 23. Sections 232 to 245, inclusive, of this act may be cited as the Renewable Energy Private Distributed Energy Resource Consumer Bill of Rights.~~

Sec. 23~~24~~. The Legislature hereby declares that no later than April 1, 2018, the Commission shall adopt regulations establishing a distributed energy resource system consumer bill of rights. In furtherance of and to ensure that Nevada residents may utilize and manage distributed energy resources, the Private Distributed Energy Resource Consumer Bill of rights shall include, but not be limited to, the ability of each natural person who is a resident of this State ~~has the right to:~~

1. Generate, and consume ~~and store export~~ renewable energy, and reduce his or her grid electricity use.

2. Use technology to store energy at his or her residence.

3. If the person generates renewable energy pursuant to subsection 1, or stores energy pursuant to subsection 2, be allowed to connect his or her system that generates renewable energy with the electricity meter on the customer's side that is provided by an electric utility. The regulations adopted by the Commission pursuant to this section shall include terms for the connection of a private distributed energy resource system that protect the safety of the customer, other customers of the electric utility, the electric utility's system, and personnel of the electric utility. ~~or any other person named and defined in chapters 704, 704A and 704B of NRS:~~

~~(a) In a timely manner; and~~

~~(b) Without any unnecessary, burdensome or restrictive requirements. Utility permission to connect a renewable generator, energy storage system, or a combination thereof to the customer's side of the electricity meter shall not be required if the systems are not used for exporting electricity past the customer side of the electricity meter, and so long as the systems meet reasonable safety requirements.~~

4. Equitable treatment of any energy exported to the grid.

~~5. Consumer protections in contracts for renewable energy pursuant to sections 2 to 20, inclusive, of this act.~~

~~56. Certainty of the terms for interconnection and treatment of exported energy for the duration of the system.~~

~~67. Any other provisions that the Commission determines are necessary and proper to protect consumers of this state. Have his or her generation of renewable energy be a resource of first choice for this State by giving it priority in planning and acquisition of energy resources by an electric utility;~~

~~8. Have access to a community solar facility;~~

~~9. Remain within the existing broad rate class to which the customer would belong in the absence of having a customer renewable energy system, without any fees or charges that are different than the fees and charges assessed to customers of the same rate class without customer renewable energy systems, regardless of the technologies on the customer's side of the electricity meter, including, without limitation, energy production, energy savings, energy consumption, energy storage or energy shifting technologies, provided that such technologies do not compromise the safety and reliability of the utility grid.~~

Sec. ~~24~~²⁵. The Director shall cause:

1. To be prepared in simple, nontechnical terms a pamphlet setting forth the Renewable Energy Bill of Rights.

2. A copy of the pamphlet to be:

(a) Posted on the Internet website maintained by the Office of Energy; ~~and~~

(b) Made available to any person upon request at the offices of the Office of Energy and the public libraries in each county of this State; ~~and~~

(c) The Director shall arrange for or otherwise cause the translation of the pamphlet into Spanish.

Sec. ~~25~~⁶. This act becomes effective on July 1, 2017.