

**PROPOSED REGULATION OF THE
STATE ENVIRONMENTAL COMMISSION**

LCB File No. R051-12

P2012-05

March 23, 2012

EXPLANATION – Matter in *italics* is new; matter in brackets ~~omitted material~~ is material to be omitted.

AUTHORITY: §1, NRS 445B.210.

Section 1. NAC 445B.22096 is hereby amended to read as follows:

NAC 445B.22096 1. The sources listed below must install, operate and maintain the following control measures which constitute BART and must not emit or cause to be emitted NO_x, SO₂, or PM₁₀ in excess of the following limits:

(a) For power-generating units numbers 1 and 2 of NV Energy’s Fort Churchill Generating Station, located in hydrographic area 108:

UNIT (Boiler)	NO _x		SO ₂		PM ₁₀	
	Emission Limit (lb/10 ⁶ Btu, 12- month rolling average)	Control Type	Emission Limit (lb/10 ⁶ Btu, 24-hr average)	Control Type	Emission Limit (lb/10 ⁶ Btu, 3-hr average)	Control Type
1	0.20	Low NO _x burners with flue gas recirculation	0.05	Pipeline natural gas and/or No. 2 fuel oil	0.03	Pipeline natural gas and/or No. 2 fuel oil
2	0.16		0.05		0.03	

(b) For power-generating units numbers 1, 2 and 3 of NV Energy’s Tracy Generating Station, located in hydrographic area 83:

UNIT (Boiler)	NO _x		SO ₂		PM ₁₀	
	Emission Limit (lb/10 ⁶ Btu, 12- month rolling average)	Control Type	Emission Limit (lb/10 ⁶ Btu, 24-hr average)	Control Type	Emission Limit (lb/10 ⁶ Btu, 3-hr average)	Control Type
1	0.15	Low NO _x burners with flue gas recirculation	0.05	Pipeline natural gas and/or No. 2 fuel oil	0.03	Pipeline natural gas and/or No. 2 fuel oil
2	0.12		0.05		0.03	
3	0.19	Low NO _x burners with selective non- catalytic reduction	0.05		0.03	

(c) For power-generating units numbers 1, 2 and 3 of NV Energy's Reid Gardner Generating Station, located in hydrographic area 218:

UNIT (Boiler)	NO _x		SO ₂		PM ₁₀	
	Emission Limit (lb/10 ⁶ Btu, 12- month <i>30-day</i> rolling average)	Control Type	Emission Limit (lb/10 ⁶ Btu, 24-hr average)	Control Type	Emission Limit (lb/10 ⁶ Btu, 3-hr average)	Control Type
1	{0.20} 0.20, <i>averaged</i> <i>across all 3 units</i> {0.28}	{Rotating Opposed Fire Air with Rotamix(1)} <i>Low NO_x</i> <i>burners with</i> <i>overfire air</i> <i>and selective</i> <i>non-catalytic</i> <i>reduction</i>	0.15	Wet soda ash flue gas desulfurization	0.015	Fabric filter
2			0.15		0.015	
3			0.15		0.015	

~~[Footnote:~~

~~(1) Rotamix is a technology for adding selective non-catalytic reduction using ammonia or urea-based reagent.]~~

(d) For power-generating units numbers 1 and 2 of Southern California Edison’s Mohave Generating Station, located in hydrographic area 213:

UNIT (Boiler)	NO _x			SO ₂		PM ₁₀	
	Emission Limit (lb/10 ⁶ Btu, 12- month rolling average)	Mass Emission Rate (lb/hr, 1-hr average)	Control Type	Emission Limit (lb/10 ⁶ Btu, 30- day rolling average)	Control Type	Emission Limit (lb/10 ⁶ Btu, 3-hr average)	Control Type
1	0.15	788	Low NO _x burners with over-fire air and conversion to pipeline natural gas only	0.0019	Conversion to pipeline natural gas only	0.0077	Conversion to pipeline natural gas only
2	0.15	788		0.0019		0.0077	

2. The control measures established in subsection 1 may be replaced or supplemented with alternative technologies approved in advance by the Director, provided that the emission limits in subsection 1 are met. The established or approved control measures must be installed and operating:

(a) For NV Energy’s Fort Churchill, and Tracy and Reid Gardner generating stations:

(1) On or before ~~January 1, 2015]~~ **April 30, 2016**; or

(2) Not later than 5 years after approval of Nevada’s state implementation plan for regional haze by the United States Environmental Protection Agency Region 9,

↳ whichever occurs first.

(b) For Southern California Edison's Mohave Generating Station, at the time that each unit resumes operation.

3. If the ownership of any BART regulated emission unit changes, the new owner must comply with the requirements set forth in subsection 2.

4. For purposes of this section, emissions of PM_{10} include the components of $PM_{2.5}$ as a subset.